DEPARTMENT OF EEE NATIONAL INSTITUTE OF TECHNOLOGY, TIRUCHIRAPPALLI

Course Title	Power system operation and control				
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Course Code		No. of Credits			
Course Code of Pre- requisite subject(s)	inically to a large propert	id expanded geograp	Power systems in		
Session	Jan. 2018	Section (if, applicable)	inter-connected to graduate student		
Name of Faculty	S Arul Daniel	Department	EEE		
Email	daniel@nitt.edu	Telephone No.	0431-2503256		
Course Type	Core course	Elective cou	irse		
	ALCOHOL:				
Syllabus (approved i	n BoS)	enhexunt I			
			s - Hydro-scheduling using		
Dynamic programming Economic Dispatch control and tie-line bias control controlled two area systems. Transformer taps — St sensitivity factors — A Bounding-security const COURSE OBJECTIV 1. To understan hydro units. 2. To realize the power control	and linear programming. Alterol (EDC) using the three model — AGC implementation — tem. MVAR control - Application and Company of the compensators. Power power flow methods — trained optimal power flow -	utomatic generation condes of control viz. Flat for AGC features - Static tion of voltage regulator over system security - Concontingency selection - Interior point algorithm n of a power system sethods employed for	ntrol - Review of LFC ar requency – Tie-line contr and dynamic response - Synchronous condense ntingency analysis – Line - Concentric relaxation - Bus incremental costs.		
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COURSE PLAN - PART II

COURSE OVERVIEW

Power systems had expanded geographically to a large proportion and areas are getting inter-connected to form large power pools. This course aims to give a handle for graduate students to learn the state-of-the art techniques in operating the power system economically by (a)scheduling the generation of the power plants, (b) energy interchange between areas (c) reactive power support (d) security control.

COURSE TEACHING AND LEARNING ACTIVITIES

S.No.	Week/Contact Hours	Topic	Mode of Delivery
1	Weeks 1 to 3	Introduction to economic operation, Economic dispatch, various techniques.	Lectures and Simulation Exercises
2	Week 4 to 6	Hydro thermal scheduling	Lectures and Simulation Exercises
3	Weeks 7 and 9	Generation Control, Governor models, droop characteristics	Lectures and Simulation Exercises
4	Weeks 9 and 11	Reactive Power Compensation and Control	Lectures and Simulation Exercises
5	Weeks 11 and 13	Secure System Operation	Lectures, videos and Simulation Exercises

COURSE ASSESSMENT METHODS (shall range from 4 to 6)

S.No.	Mode of Assessment	Week/Date	Duration	% Weightage
1	Summative Assessment I	End of 6th week	1 hour	20%
2	Summative Assessment II	End of 11th week	1 hour	20%
3	Group Project	Submission end of 13th week	atinu	20%
4	Seminar Talk on Project work	14 th week	.0	10%
СРА	Compensation Assessment*	14 th week	1 hour	msu .a
5	Final Assessment	16 th week	2 hours	30%

COURSE EXIT SURVEY (mention the ways in which the feedback about the course shall be assessed)

As decided by the Academic Section.

COURSE POLICY (preferred mode of correspondence with students, policy on attendance, compensation assessment, , academic honesty and plagiarism etc.)

MODE OF CORRESPONDENCE (email/ phone etc)

In person during office hours. However, can contact over phone under exigencies.

<u>ATTENDANCE</u> Students with less than 75% attendance shall be prevented from appearing the final assessment and shall be awarded V grade.

COMPENSATION ASSESSMENT

Compensation Assessment is applicable only to those who have obtained prior permission due to prolonged illness.

ACADEMIC HONESTY & PLAGIARISM

Copying in examination will result in V or F grade if it is final assessment. If found copying in other summative assessments the student will be given no marks for the assessment and no compensation assessment will be permitted.

ADDITIONAL INFORMA	TION	-
FOR APPROVAL		
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Course Faculty	CC-Chairperson	HOD W 16[01[2018